

Table S8. Summary statistics for natural gas – Delaware, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	42,862	56,107	76,666	84,744	92,727
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	118	76	96	66	131
Supplemental Gas Supplies	2	1	0	*	*
Balancing Item	11,652	3,249	7,362	21,035	6,188
Total Supply	54,634	59,432	84,124	105,845	99,046

See footnotes at end of table.

Table S8. Summary statistics for natural gas - Delaware, 2009-2013 - continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	50,148	54,825	79,715	101,676	94,423
Deliveries at U.S. Borders		······································			
Exports	0	0	0	0	0
Intransit Deliveries	0	0	Ö	0	0
Interstate Deliveries	4,365	4,534	4,345	4,052	4,560
Additions to Storage	4,303	7,337	7,373	7,032	7,300
Underground Storage	0	0	0	0	0
LNG Storage	121	73	64	117	63
LING Storage	121	/3	04	117	03
Total Disposition	54,634	59,432	84,124	105,845	99,046
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	22	140	464	1,045	972
Plant Fuel	0	0	0	0	0
Delivered to Consumers	······				<del>-</del>
Residential	10.049	10.126	10.030	8.564	10.197
Commercial	11,684	12,193	10,478	10,034	11,170
Industrial	17,402	7,983	19,760	28,737	32,154
Vehicle Fuel	17,402	7,363	19,700	20,737	32,134
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Electric Power	10,990	24,383	38,984	53,295	39,930
Total Delivered to Consumers	50,126	54,685	79,251	100,630	93,451
Total Consumption	50,148	54,825	79,715	101,676	94,423
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,438	6,117	4,879	5,647	6,146
Industrial	17,034	7,560	19,436	28,644	32,057
Number of Consumers					
Residential	149.006	150,458	152,005	153,307	155,627
Commercial	12,839	12,861	12,931	12,997	13,163
Industrial	112	114	129	134	138
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	910	948	810	772	849
Industrial	155,373	70,023	153,175	214,453	232,997
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
	6.54	5.67	0.02	7.19	5.67
Citygate	0.54	70.0	9.03	7.19	5.67
Delivered to Consumers	17.70		45.30	15.24	42.65
Residential	17.79	15.12	15.38	15.24	13.65
Commercial	15.87	13.26	13.58	13.31	11.78
Industrial	13.99	10.18	11.69	11.61	11.24
Vehicle Fuel	14.12	24.55	28.76	30.97	8.10
Electric Power	W	W	W		W

<sup>\*</sup> Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

<sup>-</sup> Not applicable.

Percentage is less than 0.05 percent.

w Withheld.

<sup>&</sup>lt;sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.